

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at **1:30 p.m.**, Wednesday, August 29, 2001, in **the conference room of the Billings Petroleum Club in the Sheraton Hotel in Billings, Montana**. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of July 11, 2001 business meeting
3. Bond report
4. Financial report
5. Coal bed methane update
6. Programmatic EIS update status
7. Staff reports
8. At 2:30 p.m., the Board will conduct a hearing on Docket No. 140-2001 in the Skytop Room on the 23rd Floor of the Sheraton Hotel in Billings, Montana. Said docket is described below.

Docket No. 140-2001

APPLICANT: J.M. HUBER CORPORATION – GALLATIN COUNTY, MONTANA

Upon the application of **J.M. HUBER CORPORATION** to drill two stratigraphic test wells in Gallatin County, Montana, one 810' FSL and 1657' FEL in Section 11, T2S-R7E, and the other 767' FNL and 2100' FEL in Section 21, T2S-R7E. Both wells will penetrate the Telegraph Creek Formation at total depth.

The Board is holding this hearing at a special time and place because of the expressed public interest in the application. Applicant will make its presentation first and will have the opportunity to rebut. Applicant will be given a total of one hour to make its presentation, said hour to be divided as to original presentation and rebuttal at applicant's discretion. Protestants will be given a total of ninety minutes to make their presentation. Those wishing to speak will notify the Board Administrator in writing at the Board's office at 2535 St. Johns Avenue, Billings, Montana, 59102, no later than 1:30 p.m. Tuesday, August 28, 2001. If those planning to speak do not agree among themselves as to the time to be allotted to each speaker, each speaker will be given an equal share of the ninety minutes available. Written comments are welcome but the Board requests they be limited to no more than two typed double-spaced 8½" by 11" pages.

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m., Thursday, August 30, 2001, in the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 141-2001

APPLICANT: MILLER EXPLORATION COMPANY – GLACIER COUNTY, MONTANA

Upon the application of **MILLER EXPLORATION COMPANY** to designate the NE¼ of Section 21, the NW¼ of Section 22, and the NW¼ of Section 27, all in T34N-R10W, Glacier County, Montana, as permanent spacing units for gas production from zones and formations from the surface to 950 feet in depth. Applicant requests that the

permitted well for each unit be located anywhere within the unit but not closer than 660 feet to the spacing unit boundaries with a 150 foot tolerance for topographic reasons.

Docket No. 142-2001

APPLICANT: FLYING J OIL & GAS INC. – RICHLAND COUNTY, MONTANA

Upon the application of **FLYING J OIL & GAS INC** to convert its Edeburn 5-24 well 2500’ FNL and 1000’ FWL in Section 24, T25N-R54E, in Charlie Creek Lake Field in Richland County, Montana, to a disposal well for water produced in association with oil.

Docket No. 143-2001

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to eliminate all spacing rules for the Cedar Creek Unit 8B, Cedar Creek Gas Field, Fallon County, Montana.

Docket No. 144-2001

APPLICANT: PRAIRIE DOG EXPLORATION, LLC – LIBERTY COUNTY, MONTANA

Upon the application of **PRAIRIE DOG EXPLORATION, LLC** to designate Section 3, T36N-R4E, and Section 35, T37N-R4E, both in Liberty County, Montana, as separate spacing units for the production of natural gas from all zones, formations or horizons from the surface of the earth to the top of the Kootenai Formation. Applicant requests that spacing be on the basis of one natural gas well per zone within each governmental quarter section with each such well to be located anywhere within the quarter section but not closer than 660 feet to the exterior boundaries thereof with a 75 foot tolerance for topographic reasons.

Docket No. 145-2001 and 10-2001 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** to drill the following described wells in Glacier County, Montana, as exceptions to A.R.M. 36.22.702 and Board Order 62-93 and to produce said wells if capable of commercial production of Bow Island natural gas. Indian trust minerals underlie portions of the lands described and the Bureau of Land Management will make any decision as to those lands.

Well Number	Well Name	Location	Sec	Twp	Rng	E/W Dir	E/W Ftg	N/S Dir	N/S Ftg
1	Palmer Bow Island 2-15	W½ SW SE	2	32N	6W	FEL	1982	FSL	700
2	Palmer Bow Island 3-16	C SE SE	3	32N	6W	FEL	660	FSL	660
3	Palmer Bow Island 10-15	SW SE	10	32N	6W	FEL	1980	FSL	700
4	Palmer Bow Island 10-2	NW NE	10	32N	6W	FEL	1980	FNL	700
5	Palmer Bow Island 10-13	C SW SW	10	32N	6W	FWL	660	FSL	700
6	Palmer Bow Island 10-5	C SW NW	10	32N	6W	FWL	700	FNL	1980
7	Palmer Bow Island 11-13	SW SW	11	32N	6W	FWL	700	FSL	660
8	Palmer Bow Island 11-7	NE SW NE	11	32N	6W	FEL	1950	FNL	1907
9	Palmer Bow Island 11-5	E½ SW NW	11	32N	6W	FWL	660	FNL	1980
10	Palmer Bow Island 14-11	SW NE SW	14	32N	6W	FWL	2000	FSL	1975
11	Palmer Bow Island 14-5	SW NW	14	32N	6W	FWL	660	FNL	1950
12	Palmer Bow Island 15-4	C NW NW	15	32N	6W	FWL	660	FNL	700

14	Palmer Bow Island 15-8	SE NE	15	32N	6W	FEL	700	FNL	1980
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Docket No. 146-2001

APPLICANT: GREAT PLAINS OPERATING, L.L.C. – ROSEBUD COUNTY, MONTANA

Upon the application of **GREAT PLAINS OPERATING, L.L.C.** for a Class II injection well permit for the Grebe Federal 2-22 well in the NE¼SE¼ of Section 22, T11N-R32E, Rosebud County, Montana. Applicant proposes to inject produced water into the Tyler Formation at a depth of 4950 to 4958 feet. Applicant states that an aquifer exemption will not be requested because the proposed injection zone contains water with greater than 10,000 ppm total dissolved solids.

Docket No. 147-2001

APPLICANT: SOLOMON EXPLORATION, INC. – HILL COUNTY, MONTANA

Upon the application of **SOLOMON EXPLORATION, INC.** to drill an additional Eagle Sand Formation gas well 660' FSL and 660' FEL in Section 33, T31N-R17E, Hill County, Montana, with a 75 foot tolerance for topographic reasons as an exception to Board Orders 52-77 and 8-83.

Docket No. 148-2001

APPLICANT: MONTALBAN OIL & GAS OPERATIONS, INC. – PONDERA COUNTY, MONTANA

Upon the application of **MONTALBAN OIL & GAS OPERATIONS, INC.** to place the Boucher No. 1 well, API No. 25-073-21463, in Section 20, T29N-R5W, and the Ludwig (Ludwick) State No. 36-1 well, API No. 25-073-21459, in Section 36, T29N-R5W, both in Pondera County, Montana, on its bond.

Docket No. 149-2001

APPLICANT: MACUM ENERGY, INC. – CARBON COUNTY, MONTANA

Upon the application of **MACUM ENERGY, INC.** to drill a gas test well 1524' FEL and 2467' FNL in Section 32, T6S-R21E, Carbon County, Montana, with a 75 foot tolerance for topographic reasons as an exception to the West Dry Creek Field rules established by Board Orders 43-78, 65-82 and 86-82.

Docket No. 150-2001

APPLICANT: BERCO RESOURCES, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **BERCO RESOURCES, LLC** to amend Board Order 9-98 to permit the drilling of a second Red River well in the permanent spacing unit consisting of the SW¼ of Section 28, E½SE¼ of Section 29, NE¼NE¼ of Section 32 and the N½NW¼ of Section 33, all in T23N-R57E, Richland County, Montana, at a location not less than 660 feet from the spacing unit boundaries.

Docket No. 151-2001

APPLICANT: BERCO RESOURCES, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **BERCO RESOURCES, LLC** to amend the Lonetree Creek Field rules established by Board Orders 29-72, 50-95 and 87-2000 to permit the drilling of a second Interlake/Red River well in the W½ of Section 9, T24N-R57E, Richland County, Montana, 2140' FWL and 1350' FNL with a 75 foot tolerance for topographic reasons.

Docket No. 152-2001

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to commingle oil and associated natural gas produced from the Ratcliffe, Mission Canyon and Duperow Formations through its Bakken #32-2 well in the SWNE of Section 2, T21N-R58E, Richland County, Montana.

Docket No. 153-2001

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the N½ of Section 20, T35N-R17E, Hill County, Montana, as a temporary spacing unit and to drill a gas well 2050' FNL and 1300' FWL of said Section with a 100 foot topographic tolerance in any direction as an exception to A.R.M. 36.22.702.

Docket No. 154-2001

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well in Section 26, T35N-R19E, Blaine County, Montana, anywhere within said section but not closer than 990 feet to the spacing unit boundary as an exception to A.R.M. 36.22.702.

Docket No. 155-2001

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well in Section 22, T35N-R19E, Blaine County, Montana, at a location not closer than 990 feet to the spacing unit boundary as an exception to Board Order 77-2001.

Docket No. 156-2001

APPLICANT: MIOCENE OIL & GAS, LTD – DANIELS COUNTY, MONTANA

Upon the application of **MIOCENE OIL & GAS, LTD** for permission to construct and operate two evaporation pits in Nielson Coulee Field in Daniels County, Montana, one in the NWNW of Section 27, T33N-R48E and the other in the NENW of Section 27, T33N-R48E.

Docket No. 157-2001

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend the Lustre Field rules established by

Board Orders 19-83 and 43-84 to designate the W½SE¼ of Section 29, T31N-R44E, Valley County, Montana, as a spacing unit for production of oil and associated natural gas from the Madison Formation and to drill a well to the Madison Formation anywhere within said spacing unit but not less than 330 feet to the spacing unit boundaries. Applicant also requests that the Lustre Field rule requirement that Madison Formation wells be located in the NE or SW quarter of each quarter section be deleted.

Docket No. 158-2001 and 11-2001 FED

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to expand the Lustre Field established by Board Orders 19-83 and 43-84 to include the S½NW¼ of Section 1 and the N½NW¼ of Section 8, both in T30N-R44E, Valley County, Montana, within said Lustre Field. Applicant further requests that the following described lands be designated as 80-acre spacing units:

Township/Range	Section	Spacing Unit	Setback
T30N-R44E	1	S½NW	330'
T30N-R44E	2	S½SE¼	330'
T30N-R44E	2	S½NE¼	330'
T30N-R44E	5	N½SE¼	330'
T30N-R44E	5	N½NW¼	330'
T30N-R44E	6	S½NE¼	330'
T30N-R44E	8	N½NW¼	330'
T30N-R44E	9	W½SW¼	330'
T31N-R43E	25	SW¼NE¼ & NW¼SE¼	330'
T31N-R43E	36	E½NE¼	330'
T31N-R43E	36	N½NW¼	330'
T31N-R44E	19	N½NE¼	330'
T31N-R44E	20	NW¼NE¼ & NE¼NW¼	330'
T31N-R44E	27	W½NW¼	330'
T31N-R44E	29	E½NE¼	330'
T31N-R44E	30	E½NE¼	330'
T31N-R44E	30	E½NW¼	330'
T31N-R44E	33	W½NW¼	330'
T31N-R44E	33	N½NE¼	330'
T31N-R44E	34	N½SW¼	330'
T31N-R44E	34	N½SE¼	330'

Applicant further requests that Madison Formation wells may be drilled anywhere within said spacing units but not closer than 330 feet to the spacing unit boundaries.

Docket No. 159-2001

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** for an order pooling all interests in the

production of oil and associated gas from the Madison Formation underlying the N½SE¼ of Section 5, T30N-R44E, Valley County, Montana, and to impose the penalty provided by Section 82-11-202, M.C.A.

Docket No. 160-2001

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** for an order pooling all interests in the spacing unit described as the S½NE¼ of Section 6, T30N-R44E, Valley County, Montana, for production of oil and associated natural gas from the Madison Formation in the Lustre Field and imposing the risk penalty provided by Section 82-11-202, M.C.A.

Docket No. 161-2001

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Coral Creek 11-33 well in Section 33, T7N-R60E, in Lookout Butte Field in Fallon County, Montana, to a Red River water injection well.

Docket No. 162-2001

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Coral Creek 33X-32 well in Section 32, T7N-R60E, in Lookout Butte Field in Fallon County, Montana, to a Red River injector well.

Docket No. 163-2001

APPLICANT: NEXEN OIL AND GAS U.S.A., INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **NEXEN OIL AND GAS U.S.A., INC.** to create a temporary horizontal well spacing unit for the Nisku Formation comprised of the S½SE¼ of Section 7 and the NE¼ of Section 18, T37N-R57E, Sheridan County, Montana, and to allow the drainhole of the proposed horizontal well to enter the porosity zone of the Nisku Formation at a point 450' FEL and 275' FSL of said Section 7 as an exception to the statewide set-back rule for horizontal wells between 6,000 and 11,000 feet in depth.

Docket No. 164-2001

APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA

Upon the application of **XENO, INC.** to drill up to four Eagle Formation natural gas wells on each of the following described Sections in Blaine County, Montana:

- T36N-R19E
- Section 4: All
- Section 5: All
- T37N-R19E
- Section 26: All
- Section 31: All
- T35N-R20E
- Section 14: All

In the alternative, applicant requests that said lands be added to and made a part of the Battle Creek Gas Field as delineated by Board Orders 40-86 and 76-92.

Docket No. 165-2001

APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA

Upon the application of **XENO, INC.** to designate the W½ of Section 25, T36N-R19E, Blaine County, Montana, as a permanent spacing unit for the SE Battle 5-25 Eagle Formation gas well and the SE Battle 13-25 Eagle Formation gas well. Applicant further requests permission to commingle and produce Eagle Formation natural gas from said wells if capable of commercial production from multiple zones, formations or horizons.

Docket No. 166-2001

APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA

Upon the application of **XENO, INC.** for an order enlarging the Battle Creek Gas Field established by Board Orders 40-86 and 76-92 to include the following described lands in Blaine County, Montana:

- T36N-R19E
- Section 6: All
- Section 24: All
- T35N-R19E
- Section 9: All
- T35N-R20E
- Section 9: All
- Section 10: All

Docket No. 167-2001

APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle Sand Formation gas well 1104' FNL and 1823' FEL in Section 5, T26N-R17E, Chouteau County, Montana, with a 100 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 168-2001

APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Kane #21-12-27-16 well 1425' FWL and 2480' FSL in Section 21, T27N-R16E, Chouteau County, Montana, with a 100 foot topographic tolerance as an exception to Board Order 26-74 which established the Bullwacker Field.

Docket No. 169-2001

APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Weaver #28-5-27-16 well 2433' FNL and 1111' FWL in Section 28, T27N-R16E, Chouteau County, Montana, with a 100 foot topographic tolerance as an exception to the Bullwacker Field rules established by Board Order 26-74.

Docket No. 170-2001

APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its US #30-4-27-17 well 607' FNL and 1344' FWL in Section 30, T27N-R17E, Chouteau County, Montana, with a 100 foot topographic tolerance as an exception to the Bullwacker Field rules established by Board Order 26-74.

Docket No. 171-2001

APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Henderson #30-15-27-17 well 400' FSL and 1450' FEL in Section 30, T27N-R17E, Chouteau County, Montana, with a 100 foot topographic tolerance as an exception to the Bullwacker Field rules established by Board Order 26-74.

Docket No. 172-2001

APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Bjornson #1 well 990' FNL and 1650' FEL in Section 34, T32N-R19E, Blaine County, Montana, with a 100 foot topographic tolerance as an exception to the Bowes Gas Field rules established by Board Order 23-54.

Docket No. 173-2001

APPLICANT: WJW OPERATING COMPANY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the application of **WJW OPERATING COMPANY, L.L.C.** to certify the production decline rate used to calculate incremental production from its horizontally recompleted Rudolph #2-31 well in Section 31, T29N-R58E, Richland County, Montana.

Docket No. 93-2000
Continued from August, 2000

APPLICANT: SAGEBRUSH PETROLEUM, INC. – FALLON COUNTY, MONTANA

Upon the application of **SAGEBRUSH PETROLEUM, INC.** to vacate the Plevna Field rules established by Board Orders 34-54 and 4-57 and to establish 160 acre permanent spacing units consisting of regular governmental quarter sections for the Judith River/Eagle Formations underlying the following described lands in Fallon County, Montana:

- T5N-R59E
- All of Sections 1, 2, 3, 11, 12, 13 and 24
- T5N-R60E
- All of Sections 5, 6, 7, 8, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32 and 33
- T6N-R59E
- All of Sections 25, 26, 27, 34, 35 and 36
- T6N-R60E
- All of Sections 30 and 31.

Applicant requests that wells be located a minimum of 660 feet from the external boundaries of each spacing unit with a 75 foot tolerance for topographic reasons. Applicant further requests that its Hanson #20-16 well and its Thoms #28-16 well be designated as the permitted wells for the SE¼ of Section 20, T5N-R60E and the SE¼ of Section 28, T5N-R60E respectively.

Docket No. 180-2000
Continued from December, 2000

APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 15, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of natural gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof.

Docket No. 181-2000
Continued from December, 2000

APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SW¼ of Section 14, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of natural gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof.

Docket No. 182-2000
Continued from December, 2000

APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 33, T36N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof for well location purposes.

Docket No. 6-2001
Continued from February, 2001

APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket No. 7-2001
Continued from February, 2001

APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket 88-2001
Continued from May, 2001

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – FALLON COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY** to remove the following described lands from the Cedar Creek Gas Field established by Board Order 1-61:

T9N-R58E
 Section 1: SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
 Section 3: S $\frac{1}{2}$
 Section 9: NE $\frac{1}{4}$ NE $\frac{1}{4}$
 Section 15: NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$

Applicant also asks that the Cedar Creek Gas Field rules be amended to allow the creation of 320 acre spacing units to be comprised at the option of the operator of two adjacent quarter sections lying within Sections 10, 11 and 13, T9N-R58E, Fallon County, Montana, with two permitted wells per spacing unit to be located not closer than 660 feet to the spacing unit boundaries for production of natural gas from the Eagle Formation. Applicant also requests the establishment of 320 acre permanent spacing units to be comprised at the option of the operator of two adjacent quarter sections lying within the following described Sections with two permitted wells per spacing unit to be located not closer than 660 feet to the spacing unit boundaries for production of natural gas from the Eagle Formation underlying each such spacing unit.

T10N-R57E	T10N-R58E	T11N-R58E
Section 1	Section 7	Section 31
	Section 9	
	Section 15	
	Section 17	
	Section 19	
	Section 21	
	Section 27	
	Section 29	
	Section 33	

Docket No. 92-2001
 Continued from May, 2001

APPLICANT: SINCLAIR OIL CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **SINCLAIR OIL CORPORATION** to designate the E $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 31, T30N-R48E, Roosevelt County, Montana, as a permanent spacing unit for production of oil and gas from the Nisku Formation and designating the Jensen No. 14-31 well as the permitted well for said permanent spacing unit. If no protest to the application is made, applicant intends to present evidence by affidavit. Anyone desiring to protest or question witnesses is asked to notify applicant as soon as possible.

Docket No. 97-2001
 Continued from May, 2001

APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA

Upon the application of **XENO, INC.** to enlarge the Battle Creek Gas Field established by Board Orders 40-86 and 76-92 to include all of Sections 11, 12, 13 and 14, T36N-R19E, Blaine County, Montana.

Docket No. 125-2001
Continued from July, 2001

APPLICANT: MATTICK FARM & RANCH, INC. – STILLWATER COUNTY, MONTANA

Upon the application of **MATTICK FARM & RANCH, INC.** to require Mountain General Pacific, Inc. to plug and abandon the Boston Group Services well #33-11 (API Number 25-095-21240-00-00) located in the NW¼NE¼ of Section 11, T3N-R20E, Stillwater County, Montana, or show cause why its bond should not be forfeited.

DOCKET NO. 142-2000
ORDER TO SHOW CAUSE
Continued from December, 2000

RESPONDENT: ROCKY MOUNTAIN OPERATING COMPANY – BIG HORN COUNTY, MONTANA

Upon the Board's own order requiring **ROCKY MOUNTAIN OPERATING COMPANY** to appear and show cause why the Board should not act to correct Rocky Mountain Operating Company's yearly spills from its four producing oil wells from the Tensleep Sandstone in Snyder Creek Field, Big Horn County, Montana.

DOCKET NO. 174-2001
ORDER TO SHOW CAUSE

RESPONDENT: MILAN AYERS – PONDERA AND TOOLE COUNTIES, MONTANA

Upon the Board's order requiring **MILAN AYERS** to appear and show cause why he should not immediately increase his bond to \$25,000 or have his wells shut-in, plugged and the surface restored.

DOCKET NO. 175-2001
ORDER TO SHOW CAUSE

RESPONDENT: NIELCO, INC. – MUSSELSHELL AND SHERIDAN COUNTIES, MONTANA

Upon the Board's order requiring **NIELCO, INC.** to appear and show cause why it should not immediately increase its bond to \$25,000 or have its wells shut-in, plugged and the surface restored.

DOCKET NO. 176-2001
ORDER TO SHOW CAUSE

RESPONDENT: FAITH DRILLING, INC. – PONDERA COUNTY, MONTANA

Upon the Board's own order requiring **FAITH DRILLING, INC.** to appear and show cause why it should not be required to furnish a new bond to replace that of Amwest Surety Insurance Company, which has been declared insolvent.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary